

Form A2-3: Compliance Verification Report for Type A Inverter Connected Power Generating Modules

This form should be used by the **Manufacturer** to demonstrate and declare compliance with the requirements of EREC G99. The form can be used in a variety of ways as detailed below:

1. To obtain **Fully Type Tested** status (≤ 50 kW)

The **Manufacturer** can use this form to obtain **Fully Type Tested** status for a **Power Generating Module** by registering this completed form with the Energy Networks Association (ENA) Type Test Verification Report Register. Tests 1 – 15 must all be completed and compliant for the **Power Generating Module** to be classified as **Fully Type Tested**.

2. To obtain **Type Tested** status for a product

This form can be used by the **Manufacturer** to obtain **Type Tested** status for a product which is used in a **Power Generating Module** by registering this form with the relevant parts completed with the Energy Networks Association (ENA) Type Test Verification Report Register.

Where the **Manufacturer** is seeking to obtain **Type Tested** status for an **Interface Protection** device the appropriate section of Form A2-4 should be used.

3. One-off Installation

This form can be used by the **Manufacturer** or **Installer** to confirm that the **Power Generating Module** has been tested to satisfy all or part of the requirements of this EREC G99. This form shall be submitted to the **DNO** as part of the application.

A combination of (2) and (3) can be used as required, together with Form A2-4 where compliance of the **Interface Protection** is to be demonstrated on site.

Note:

Within this Form A2-3 the term **Power Park Module** will be used but its meaning can be interpreted within Form A2-3 to mean **Power Park Module, Generating Unit or Inverter** as appropriate for the context.

However, note that compliance shall be demonstrated at the **Power Park Module** level.

If the **Power Generating Module** is **Fully Type Tested** and registered with the Energy Networks Association (ENA) Type Test Verification Report Register, the Installation Document (Form A3-1 or A3-2) should include the **Manufacturer's** reference number (the system reference), and this form does not need to be submitted.

Where the **Power Generating Module** is not registered with the ENA Type Test Verification Report Register or is not **Fully Type Tested** this form (all or in parts as applicable) needs to be completed and provided to the **DNO**, to confirm that the **Power Generating Module** has been tested to satisfy all or part of the requirements of this EREC G99.

PGM technology		TriP 20k, TriP 15k ,TriP 10k ,TriP 6k	
Manufacturer name		Shenzhen Lux Power Technology Co.,Ltd	
Address		5th Floor,Building 11, Phase III, Yangbei Industrial Zone, Huangtian Community, Hangcheng Street, Baoan District, Shenzhen City, China	
Tel	+86 755 8520 9056	E-mail	service@luxpowertek.com
Web site	www.luxpowertek.com		
Registered Capacity		20 kW	

There are four options for Testing: (1) **Fully Type Tested** (≤ 50 kW), (2) **Type Tested product**, (3) one-off installation, (4) tested on site at time of commissioning. The check box below indicates which tests in this Form have been completed for each of the options. With the exception of **Fully Type Tested** PGMs tests may be carried out at the time of commissioning (Form A4). Type Tested status is suitable for devices > 50 kW where the power quality aspects need consideration on a site by site basis in accordance with EREC G5 and EREC P28.
 Insert reference for **Manufacturers' Information** including the ENA Type Test Verification Report Register system reference number where applicable:

Tested option:	1. Fully Type Tested	2. Partially Type Tested	3. One-off Manufacturers' Info.	4. Tested on Site at time of Commissioning
0. Fully Type Tested - all tests detailed below completed and evidence attached to this submission	yes	N/A	N/A	N/A
1. Operating Range	N/A			
2. PQ – Harmonics				
3. PQ – Voltage Fluctuation and Flicker				
4. PQ – DC Injection (Power Park Modules only)				
5. Power Factor (PF)				
6. Frequency protection trip and ride through tests				
7. Voltage protection trip and ride through tests				
8. Protection – Loss of Mains Test, Vector Shift and RoCoF Stability Test				
9. LFSM-O Test				
10. Protection – Reconnection Timer				

G99 Type A



Issue 1 Amendment 9 2022

Type A Power Generating Modules

There are four options for Testing: (1) **Fully Type Tested**, (2) **Partially Type Tested**, (3) one-off installation, (4) tested on site at time of commissioning. The check box below indicates which tests in this Form have been completed for each of the options. With the exception of **Fully Type Tested PGMs** tests may be carried out at the time of commissioning (Form A4).

Insert Document reference(s) for **Manufacturers' Information**

Tested option:	1. Fully Type Tested	2. Partially Type Tested	3. One-off Manufacturers'. Info.	4. Tested on Site at time of Commissioning
11. Fault Level contribution				
12. Self-monitoring Solid State Switch				
13. Wiring functional tests if required by para 15.2.1 (attach relevant schedule of tests)				
14. Logic Interface (input port)				
15. Cyber security				

Manufacturer compliance declaration. - I certify that all products supplied by the company with the above **Type Tested Manufacturer's** reference number will be manufactured and tested to ensure that they perform as stated in this document, prior to shipment to site and that no site **Modifications** are required to ensure that the product meets all the requirements of EREC G99.

Signed	<i>James Wang</i>	On behalf of	Shenzhen Lux Power Technology Co.,Ltd
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Note that testing can be done by the **Manufacturer** of an individual component or by an external test house.

Where parts of the testing are carried out by persons or organisations other than the **Manufacturer** then that person or organisation shall keep copies of all test records and results supplied to them to verify that the testing has been carried out by people with sufficient technical competency to carry out the tests.

A2-3 Compliance Verification Report –Tests for Type A Inverter Connected Power Generating Modules – test record

1. Operating Range: Tests should be carried with the **Power Generating Module** operating at **Registered Capacity** and connected to a suitable test supply or grid simulation set. The power supplied by the primary source shall be kept stable within $\pm 5\%$ of the apparent power value set for the entire duration of each test sequence.

Frequency, voltage and **Active Power** measurements at the output terminals of the **Power Generating Module** shall be recorded every second. The tests will verify that the **Power Generating Module** can operate within the required ranges for the specified period of time.

The **Interface Protection** shall be disabled during the tests.

In case of a PV **Power Park Module** the PV primary source may be replaced by a DC source.

In case of a full converter **Power Park Module** (eg wind) the primary source and the prime mover **Inverter/rectifier** may be replaced by a DC source.

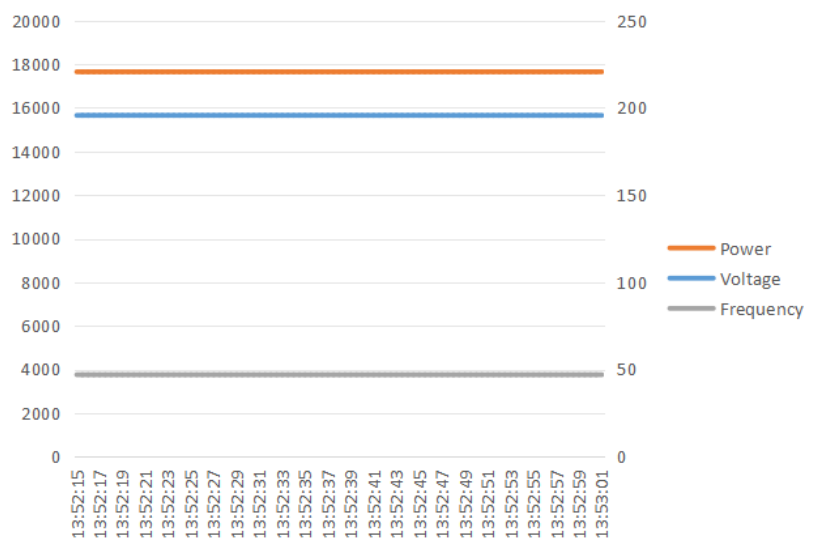
Pass or failure of the test should be indicated in the fields below (right hand side), for example with the statement "Pass", "No disconnection occurs", etc. Graphical evidence is preferred.

Note that the value of voltage stated in brackets assumes a **LV** connection. This should be adjusted for **HV** as required.

Test 1

Voltage = 85% of nominal (195.5 V),
 Frequency = 47 Hz,
 Power Factor = 1, Period of test 20 s

Pass



<p>Test 2</p> <p>Voltage = 85% of nominal (195.5 V), Frequency = 47.5 Hz, Power Factor = 1, Period of test 90 minutes</p>	<p>Pass</p> <table border="1"> <caption>Test 2 Data Points</caption> <thead> <tr> <th>Time</th> <th>Power</th> <th>Voltage</th> <th>Frequency</th> </tr> </thead> <tbody> <tr><td>13:35:44</td><td>17500</td><td>195.5</td><td>47.5</td></tr> <tr><td>13:36:56</td><td>17500</td><td>195.5</td><td>47.5</td></tr> <tr><td>13:38:07</td><td>17500</td><td>195.5</td><td>47.5</td></tr> <tr><td>13:39:19</td><td>17500</td><td>195.5</td><td>47.5</td></tr> <tr><td>13:40:30</td><td>17500</td><td>195.5</td><td>47.5</td></tr> <tr><td>13:41:42</td><td>17500</td><td>195.5</td><td>47.5</td></tr> <tr><td>13:42:53</td><td>17500</td><td>195.5</td><td>47.5</td></tr> <tr><td>13:44:05</td><td>17500</td><td>195.5</td><td>47.5</td></tr> <tr><td>13:45:16</td><td>17500</td><td>195.5</td><td>47.5</td></tr> <tr><td>13:46:28</td><td>17500</td><td>195.5</td><td>47.5</td></tr> <tr><td>13:47:39</td><td>17500</td><td>195.5</td><td>47.5</td></tr> <tr><td>13:48:51</td><td>17500</td><td>195.5</td><td>47.5</td></tr> <tr><td>13:50:02</td><td>17500</td><td>195.5</td><td>47.5</td></tr> <tr><td>13:51:14</td><td>17500</td><td>195.5</td><td>47.5</td></tr> <tr><td>13:52:25</td><td>17500</td><td>195.5</td><td>47.5</td></tr> <tr><td>13:53:37</td><td>17500</td><td>195.5</td><td>47.5</td></tr> <tr><td>13:54:48</td><td>17500</td><td>195.5</td><td>47.5</td></tr> <tr><td>13:56:00</td><td>17500</td><td>195.5</td><td>47.5</td></tr> <tr><td>13:57:11</td><td>17500</td><td>195.5</td><td>47.5</td></tr> <tr><td>13:58:23</td><td>17500</td><td>195.5</td><td>47.5</td></tr> <tr><td>13:59:34</td><td>17500</td><td>195.5</td><td>47.5</td></tr> <tr><td>14:00:46</td><td>17500</td><td>195.5</td><td>47.5</td></tr> <tr><td>14:01:57</td><td>17500</td><td>195.5</td><td>47.5</td></tr> <tr><td>14:03:09</td><td>17500</td><td>195.5</td><td>47.5</td></tr> <tr><td>14:04:20</td><td>17500</td><td>195.5</td><td>47.5</td></tr> <tr><td>14:05:32</td><td>17500</td><td>195.5</td><td>47.5</td></tr> </tbody> </table>	Time	Power	Voltage	Frequency	13:35:44	17500	195.5	47.5	13:36:56	17500	195.5	47.5	13:38:07	17500	195.5	47.5	13:39:19	17500	195.5	47.5	13:40:30	17500	195.5	47.5	13:41:42	17500	195.5	47.5	13:42:53	17500	195.5	47.5	13:44:05	17500	195.5	47.5	13:45:16	17500	195.5	47.5	13:46:28	17500	195.5	47.5	13:47:39	17500	195.5	47.5	13:48:51	17500	195.5	47.5	13:50:02	17500	195.5	47.5	13:51:14	17500	195.5	47.5	13:52:25	17500	195.5	47.5	13:53:37	17500	195.5	47.5	13:54:48	17500	195.5	47.5	13:56:00	17500	195.5	47.5	13:57:11	17500	195.5	47.5	13:58:23	17500	195.5	47.5	13:59:34	17500	195.5	47.5	14:00:46	17500	195.5	47.5	14:01:57	17500	195.5	47.5	14:03:09	17500	195.5	47.5	14:04:20	17500	195.5	47.5	14:05:32	17500	195.5	47.5
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<p>Test 4</p> <p>Voltage = 110% of nominal (253 V), Frequency = 52.0 Hz, Power Factor = 1, Period of test 15 minutes</p>	<p>Pass</p> <table border="1"> <caption>Test 4 Data Points</caption> <thead> <tr> <th>Time</th> <th>Power</th> <th>Voltage</th> <th>Frequency</th> </tr> </thead> <tbody> <tr><td>14:32:20</td><td>20000</td><td>253</td><td>52.0</td></tr> <tr><td>14:32:55</td><td>20000</td><td>253</td><td>52.0</td></tr> <tr><td>14:33:31</td><td>20000</td><td>253</td><td>52.0</td></tr> <tr><td>14:34:06</td><td>20000</td><td>253</td><td>52.0</td></tr> <tr><td>14:34:42</td><td>20000</td><td>253</td><td>52.0</td></tr> <tr><td>14:35:17</td><td>20000</td><td>253</td><td>52.0</td></tr> <tr><td>14:35:53</td><td>20000</td><td>253</td><td>52.0</td></tr> <tr><td>14:36:28</td><td>20000</td><td>253</td><td>52.0</td></tr> <tr><td>14:37:04</td><td>20000</td><td>253</td><td>52.0</td></tr> <tr><td>14:37:39</td><td>20000</td><td>253</td><td>52.0</td></tr> <tr><td>14:38:15</td><td>20000</td><td>253</td><td>52.0</td></tr> <tr><td>14:38:50</td><td>20000</td><td>253</td><td>52.0</td></tr> <tr><td>14:39:26</td><td>20000</td><td>253</td><td>52.0</td></tr> <tr><td>14:40:01</td><td>20000</td><td>253</td><td>52.0</td></tr> <tr><td>14:40:37</td><td>20000</td><td>253</td><td>52.0</td></tr> <tr><td>14:41:12</td><td>20000</td><td>253</td><td>52.0</td></tr> <tr><td>14:41:48</td><td>20000</td><td>253</td><td>52.0</td></tr> <tr><td>14:42:23</td><td>20000</td><td>253</td><td>52.0</td></tr> <tr><td>14:42:59</td><td>20000</td><td>253</td><td>52.0</td></tr> <tr><td>14:43:34</td><td>20000</td><td>253</td><td>52.0</td></tr> <tr><td>14:44:10</td><td>20000</td><td>253</td><td>52.0</td></tr> <tr><td>14:44:45</td><td>20000</td><td>253</td><td>52.0</td></tr> <tr><td>14:45:21</td><td>20000</td><td>253</td><td>52.0</td></tr> <tr><td>14:45:56</td><td>20000</td><td>253</td><td>52.0</td></tr> <tr><td>14:46:32</td><td>20000</td><td>253</td><td>52.0</td></tr> <tr><td>14:47:07</td><td>20000</td><td>253</td><td>52.0</td></tr> </tbody> </table>	Time	Power	Voltage	Frequency	14:32:20	20000	253	52.0	14:32:55	20000	253	52.0	14:33:31	20000	253	52.0	14:34:06	20000	253	52.0	14:34:42	20000	253	52.0	14:35:17	20000	253	52.0	14:35:53	20000	253	52.0	14:36:28	20000	253	52.0	14:37:04	20000	253	52.0	14:37:39	20000	253	52.0	14:38:15	20000	253	52.0	14:38:50	20000	253	52.0	14:39:26	20000	253	52.0	14:40:01	20000	253	52.0	14:40:37	20000	253	52.0	14:41:12	20000	253	52.0	14:41:48	20000	253	52.0	14:42:23	20000	253	52.0	14:42:59	20000	253	52.0	14:43:34	20000	253	52.0	14:44:10	20000	253	52.0	14:44:45	20000	253	52.0	14:45:21	20000	253	52.0	14:45:56	20000	253	52.0	14:46:32	20000	253	52.0	14:47:07	20000	253	52.0
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<p>Test 5</p> <p>Voltage = 100% of nominal (230 V), Frequency = 50.0 Hz, Power Factor = 1, Period of test 90 minutes</p>	<p>Pass</p> <table border="1"> <caption>Test 5 Data Points (Approximate)</caption> <thead> <tr> <th>Time</th> <th>Power</th> <th>Voltage</th> <th>Frequency</th> </tr> </thead> <tbody> <tr><td>16:35:00</td><td>20000</td><td>22500</td><td>50.0</td></tr> <tr><td>16:36:00</td><td>20000</td><td>22500</td><td>50.0</td></tr> <tr><td>16:38:00</td><td>20000</td><td>22500</td><td>50.0</td></tr> <tr><td>16:39:00</td><td>20000</td><td>22500</td><td>50.0</td></tr> <tr><td>16:40:00</td><td>20000</td><td>22500</td><td>50.0</td></tr> <tr><td>16:41:00</td><td>20000</td><td>22500</td><td>50.0</td></tr> <tr><td>16:43:00</td><td>20000</td><td>22500</td><td>50.0</td></tr> <tr><td>16:44:00</td><td>20000</td><td>22500</td><td>50.0</td></tr> <tr><td>16:45:00</td><td>20000</td><td>22500</td><td>50.0</td></tr> <tr><td>16:46:00</td><td>20000</td><td>22500</td><td>50.0</td></tr> <tr><td>16:47:00</td><td>20000</td><td>22500</td><td>50.0</td></tr> <tr><td>16:49:00</td><td>20000</td><td>22500</td><td>50.0</td></tr> <tr><td>16:50:00</td><td>20000</td><td>22500</td><td>50.0</td></tr> <tr><td>16:51:00</td><td>20000</td><td>22500</td><td>50.0</td></tr> <tr><td>16:52:00</td><td>20000</td><td>22500</td><td>50.0</td></tr> <tr><td>16:54:00</td><td>20000</td><td>22500</td><td>50.0</td></tr> <tr><td>16:55:00</td><td>20000</td><td>22500</td><td>50.0</td></tr> <tr><td>16:56:00</td><td>20000</td><td>22500</td><td>50.0</td></tr> <tr><td>16:57:00</td><td>20000</td><td>22500</td><td>50.0</td></tr> <tr><td>16:59:00</td><td>20000</td><td>22500</td><td>50.0</td></tr> <tr><td>17:00:00</td><td>20000</td><td>22500</td><td>50.0</td></tr> <tr><td>17:01:00</td><td>20000</td><td>22500</td><td>50.0</td></tr> <tr><td>17:02:00</td><td>20000</td><td>22500</td><td>50.0</td></tr> <tr><td>17:03:00</td><td>20000</td><td>22500</td><td>50.0</td></tr> <tr><td>17:05:00</td><td>20000</td><td>22500</td><td>50.0</td></tr> <tr><td>17:06:00</td><td>20000</td><td>22500</td><td>50.0</td></tr> </tbody> </table>	Time	Power	Voltage	Frequency	16:35:00	20000	22500	50.0	16:36:00	20000	22500	50.0	16:38:00	20000	22500	50.0	16:39:00	20000	22500	50.0	16:40:00	20000	22500	50.0	16:41:00	20000	22500	50.0	16:43:00	20000	22500	50.0	16:44:00	20000	22500	50.0	16:45:00	20000	22500	50.0	16:46:00	20000	22500	50.0	16:47:00	20000	22500	50.0	16:49:00	20000	22500	50.0	16:50:00	20000	22500	50.0	16:51:00	20000	22500	50.0	16:52:00	20000	22500	50.0	16:54:00	20000	22500	50.0	16:55:00	20000	22500	50.0	16:56:00	20000	22500	50.0	16:57:00	20000	22500	50.0	16:59:00	20000	22500	50.0	17:00:00	20000	22500	50.0	17:01:00	20000	22500	50.0	17:02:00	20000	22500	50.0	17:03:00	20000	22500	50.0	17:05:00	20000	22500	50.0	17:06:00	20000	22500	50.0
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<p>Test 6 RoCoF withstand</p> <p>Confirm that the Power Generating Module is capable of staying connected to the Distribution Network and operate at rates of change of frequency up to 1 Hz/s-1 as measured over a period of 500 ms. Note that this is not expected to be demonstrated on site.</p>	<p>Pass</p> <table border="1"> <caption>Test 6 Data Points (Approximate)</caption> <thead> <tr> <th>Time (s)</th> <th>Power</th> <th>Frequency (Hz)</th> </tr> </thead> <tbody> <tr><td>0</td><td>20000</td><td>49.0</td></tr> <tr><td>0.5</td><td>20000</td><td>49.0</td></tr> <tr><td>1</td><td>20000</td><td>49.0</td></tr> <tr><td>1.5</td><td>20000</td><td>50.0</td></tr> <tr><td>2</td><td>20000</td><td>50.5</td></tr> <tr><td>2.5</td><td>20000</td><td>51.0</td></tr> <tr><td>3</td><td>20000</td><td>51.0</td></tr> <tr><td>3.5</td><td>20000</td><td>51.0</td></tr> <tr><td>4</td><td>20000</td><td>51.0</td></tr> <tr><td>4.5</td><td>20000</td><td>50.5</td></tr> <tr><td>5</td><td>20000</td><td>50.0</td></tr> <tr><td>5.5</td><td>20000</td><td>49.5</td></tr> <tr><td>6</td><td>20000</td><td>49.0</td></tr> <tr><td>6.5</td><td>20000</td><td>49.0</td></tr> <tr><td>7</td><td>20000</td><td>49.0</td></tr> </tbody> </table>	Time (s)	Power	Frequency (Hz)	0	20000	49.0	0.5	20000	49.0	1	20000	49.0	1.5	20000	50.0	2	20000	50.5	2.5	20000	51.0	3	20000	51.0	3.5	20000	51.0	4	20000	51.0	4.5	20000	50.5	5	20000	50.0	5.5	20000	49.5	6	20000	49.0	6.5	20000	49.0	7	20000	49.0																																																												
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2. Power Quality – Harmonics:						
<p>For Power Generating Modules of Registered Capacity of less than 75 A per phase (ie 50 kW) the test requirements are specified in Annex A.7.1.5. These tests should be carried out as specified in BS EN 61000-3-12 The results need to comply with the limits of Table 2 of BS EN 61000-3-12 for single phase equipment and Table 3 of BS EN 61000-3-12 for three phase equipment.</p> <p>For Power Generating Modules of Registered Capacity of greater than 75 A per phase (ie 50 kW) the installation shall be designed in accordance with EREC G5.</p>						
Power Generating Module tested to BS EN 61000-3-12						
Power Generating Module rating per phase (rpp)	6.67		kVA	Harmonic % = Measured Value (A) x 23/rating per phase (kVA)		
Average harmonic current results – Phase 1						
Harmonic	At 45-55% of Registered Capacity		100% of Registered Capacity		Limit in BS EN 61000-3-12	
	Measured Value MV in Amps	%	Measured Value MV in Amps	%	1 phase	3 phase
2	0.052	0.179	0.07	0.241	8%	8%
3	0.05	0.172	0.063	0.217	21.60%	Not stated
4	0.005	0.017	0.005	0.017	4%	4%
5	0.044	0.152	0.056	0.193	10.70%	10.70%
6	0.003	0.01	0.003	0.01	2.67%	2.67%
7	0.052	0.179	6.10%	0.21	7.20%	7.20%
8	0.003	0.01	0.30%	0.01	2%	2%
9	0.04	0.138	0.051	0.176	3.80%	Not stated
10	0.003	0.01	0.30%	0.01	1.60%	1.60%
11	0.028	0.097	1.20%	0.041	3.10%	3.10%
12	0.003	0.01	0.20%	0.007	1.33%	1.33%
13	0.047	0.162	7.00%	0.241	2%	2%
THD ¹⁷	-	1.070%	-	0.73%	23%	13%
PWHD ¹⁸	-	0.023%	-	0.021%	23%	22%
Average harmonic current results – Phase 2						
Harmonic	At 45-55% of Registered Capacity		100% of Registered Capacity		Limit in BS EN 61000-3-12	

	Measured Value MV in	%	Measured Value MV in Amps	%	1 phase	3 phase
2	0.05	0.172	0.069	0.238	8%	8%
3	0.005	0.017	0.005	0.017	21.60%	Not stated
4	0.003	0.01	0.004	0.014	4%	4%
5	0.006	0.021	0.007	0.024	10.70%	10.70%
6	0.003	0.01	0.003	0.01	2.67%	2.67%
7	0.007	0.024	0.70%	2.40%	7.20%	7.20%
8	0.003	0.01	0.30%	1.00%	2%	2%
9	0.004	0.014	0.004	0.014	3.80%	Not stated
10	0.003	0.01	0.003	1.00%	1.60%	1.60%
11	0.025	0.086	0.037	12.80%	3.10%	3.10%
12	0.002	0.007	0.002	0.70%	1.33%	1.33%
13	0.023	0.079	0.035	12.10%	2%	2%
THD ¹⁷	-	0.59%	-	0.49%	23%	13%
PWHD ¹⁸	-	0.02%	-	0.019%	23%	22%

Average harmonic current results – Phase 3						
Harmonic	At 45-55% of Registered Capacity		100% of Registered Capacity		Limit in BS EN 61000-3-12	
	Measured Value MV in	%	Measured Value MV in Amps	%	1 phase	3 phase
2	0.049	0.169	0.067	0.231	8%	8%
3	0.003	0.01	0.004	0.014	21.60%	Not stated
4	0.004	0.014	0.004	0.014	4%	4%
5	0.008	0.028	0.011	0.038	10.70%	10.70%
6	0.003	0.01	0.002	0.007	2.67%	2.67%
7	0.007	0.024	0.009	0.031	7.20%	7.20%
8	0.003	0.01	0.002	0.007	2%	2%
9	0.003	0.01	0.005	0.017	3.80%	Not stated
10	0.003	0.01	0.002	0.007	1.60%	1.60%
11	0.029	0.1	0.041	0.141	3.10%	3.10%
12	0.002	0.007	0.002	0.007	1.33%	1.33%

13	0.026	0.09	0.04	0.138	2%	2%
THD ¹⁷	-	0.24%	-	0.41%	23%	13%
PWHD ¹⁸	-	0.018%	-	0.017%	23%	22%

17 THD = Total Harmonic Distortion

18 PWHD = Partial Weighted Harmonic Distortion

3. Power Quality – Voltage fluctuations and Flicker:

For **Power Generating Modules of Registered Capacity** of less than 75 A per phase (ie 50 kW) these tests should be undertaken in accordance with Annex A.7.1.4.3. Results should be normalised to a standard source impedance, or if this results in figures above the limits set in BS EN 61000-3-11 to a suitable Maximum Impedance. For **Power Generating Modules of Registered Capacity** of greater than 75 A per phase (ie 50 kW) the installation shall be designed in accordance with EREC P28.

The standard test impedance is 0.4 Ω for a single phase **Power Generating Module** (and for a two phase unit in a three phase system) and 0.24 Ω for a three phase **Power Generating Module** (and for a two phase unit in a split phase system). Please ensure that both test and standard impedance are completed on this form. If the test impedance (or the measured impedance) is different to the standard impedance, it must be normalised to the standard impedance as follows (where the **Power Factor** of the generation output is 0.98 or above):
 d max normalised value = (Standard impedance / Measured impedance) x Measured value.

Where the **Power Factor** of the output is under 0.98 then the X to R ratio of the test impedance should be close to that of the standard impedance.

The stopping test should be a trip from full load operation.

The duration of these tests needs to comply with the particular requirements set out in the testing notes for the technology under test.

The test date and location must be declared.

Test start date	2 nd of August 2023			Test end date	2 nd of August 2023			
Test location	Luxpower Testing laboratory & Intertek Testing Services Shenzhen Ltd. Guangzhou Branch							
	Starting			Stopping			Running	
	d max	d c	d(t)	d max	d c	d(t)	P st	P It 2 hours
Measured Values at test impedance	0.43%	0.35%	0%	0.47%	0.41%	0%	0.1	0.09
Normalised to standard impedance	0.43%	0.35%	0%	0.47%	0.41%	0%	0.1	0.09
Normalised to required maximum impedance	0.43%	0.35%	0%	0.47%	0.41%	0%	0.1	0.09
Limits set under BS EN 61000-3-11	4%	3.30%	3.30%	4%	3.30%	3.30%	1	0.65
Test Impedance	R	0.24	Ω	XI	0.15		Ω	
Standard Impedance	R	0.24 * 0.4 ^	Ω	XI	0.15 * 0.25 ^		Ω	

Maximum Impedance	R	0.24	Ω	XI	0.15	Ω
<p>* Applies to three phase and split single phase Power Generating Modules.</p> <p>^ Applies to single phase Power Generating Module and Power Generating Modules using two phases on a three phase system</p> <p>For voltage change and flicker measurements the following formula is to be used to convert the measured values to the normalised values where the Power Factor of the generation output is 0.98 or above.</p> <p>Normalised value = Measured value x reference source resistance/measured source resistance at test point</p> <p>Single phase units reference source resistance is 0.4 Ω</p> <p>Two phase units in a three phase system reference source resistance is 0.4 Ω</p> <p>Two phase units in a split phase system reference source resistance is 0.24 Ω</p> <p>Three phase units reference source resistance is 0.24 Ω</p> <p>Where the Power Factor of the output is under 0.98 then the XI to R ratio of the test impedance should be close to that of the Standard Impedance.</p> <p>The stopping test should be a trip from full load operation.</p> <p>The duration of these tests need to comply with the particular requirements set out in the testing notes for the technology under test. Dates and location of the test need to be noted below</p>						

4. Power quality – DC injection: The tests should be carried out on a single Generating Unit . Tests are to be carried out at three defined power levels $\pm 5\%$. At 230 V a 50 kW three phase Inverter has a current output of 217 A so DC limit is 543 mA. These tests should be undertaken in accordance with Annex A.7.1.4.4.						
Test power level	10%		55%		100%	
Recorded value in Amps	0.029		0.032		0.027	
as % of rated AC current	0.1%		0.11%		0.09%	
Limit	0.25%		0.25%		0.25%	
5. Power Factor: The tests should be carried out on a single Power Generating Module . Tests are to be carried out at three voltage levels and at Registered Capacity . Voltage to be maintained within $\pm 1.5\%$ of the stated level during the test. These tests should be undertaken in accordance with Annex A.7.1.4.2.						
Voltage	0.94 pu (216.2 V)		1 pu (230 V)		1.1 pu (253 V)	
Measured value	0.9992		0.9995		0.9992	
Power Factor Limit	>0.95		>0.95		>0.95	
6. Protection – Frequency tests: These tests should be carried out in accordance with the Annex A.7.1.2.3.						
Function	Setting		Trip test		"No trip tests"	
	Frequency	Time delay	Frequency	Time delay	Frequency /time	Confirm no trip
U/F stage 1	47.5 Hz	20 s	47.49 Hz	20.13s	47.7 Hz 30 s	No trip
U/F stage 2	47 Hz	0.5 s	46.99 Hz	0.525s	47.2 Hz 19.5 s	No trip
					46.8 Hz 0.45 s	No trip

O/F	52 Hz	0.5 s	52.01 Hz	0.579s	51.8 Hz 120.0 s	No trip
					52.2 Hz 0.45 s	No trip

Note. For frequency trip tests the frequency required to trip is the setting ± 0.1 Hz. In order to measure the time delay a larger deviation than the minimum required to operate the protection can be used. The "No trip tests" need to be carried out at the setting ± 0.2 Hz and for the relevant times as shown in the table above to ensure that the protection will not trip in error.

7. Protection – Voltage tests: These tests should be carried out in accordance with Annex A.7.1.2.2.

Function	Setting		Trip test		"No trip tests"	
	Voltage	Time delay	Voltage	Time delay	Voltage /time	Confirm no trip
U/V	0.8 pu (184 V)	2.5 s	183.4 V	2.59 s	188 V 5.0 s	No trip
					180 V 2.45 s	No trip
O/V stage 1	1.14 pu (262.2 V)	1.0 s	262.7V	1.05s	258.2 V 5.0 s	No trip
O/V stage 2	1.19 pu (273.7 V)	0.5 s	274.1V	0.56s	269.7 V 0.95 s	No trip
					277.7 V 0.45 s	No trip

Note for Voltage tests the Voltage required to trip is the setting ± 3.45 V. The time delay can be measured at a larger deviation than the minimum required to operate the protection. The No trip tests need to be carried out at the setting ± 4 V and for the relevant times as shown in the table above to ensure that the protection will not trip in error.

8. Protection – Loss of Mains test: These tests should be carried out in accordance with BS EN 62116. Annex A.7.1.2.4.

The following sub set of tests should be recorded in the following table.

Test Power and imbalance	33% -5% Q Test 22	66% -5% Q Test 12	100% -5% P Test 5	33% +5% Q Test 31	66% +5% Q Test 21	100% +5% P Test 10
Trip time. Limit is 0.5s	0.217s	0.245s	0.262s	0.246s	0.311s	0.24s

Loss of Mains Protection, Vector Shift Stability test. This test should be carried out in accordance with Annex A.7.1.2.6.

Start Frequency	Change	Confirm no trip

Positive Vector Shift	49.5 H z	+50 degrees	No trip	
Negative Vector Shift	50.5 H z	- 50 degrees	No trip	
Loss of Mains Protection, RoCoF Stability test: This test should be carried out in accordance with Annex A.7.1.2.6.				
Ramp range	Test frequency ramp:	Test Duration	Confirm no trip	
49.0 Hz to 51.0 Hz	+0.95 Hzs-1	2.1 s	No trip	
51.0 Hz to 49.0 Hz	-0.95 Hzs-1	2.1 s	No trip	
9. Limited Frequency Sensitive Mode – Over frequency test: The test should be carried out using the specific threshold frequency of 50.4 Hz and Droop of 10%. This test should be carried out in accordance with Annex A.7.1.3 which also contains the measurement tolerances				
Active Power response to rising frequency/time plots are attached if frequency injection tests are undertaken in accordance with Annex A.7.2.4.			Yes	
Alternatively, test results should be noted below:				
Test sequence at Registered Capacity >80%	Measured Active Power Output	Frequency	Primary Power Source	Active Power Gradient
Step a) 50.00Hz ±0.01Hz	20039 W	50.00Hz	20415 W	-
Step b) 50.45Hz ±0.05Hz	19807 W	50.45Hz		-
Step c) 50.70Hz ±0.10Hz	18795W	50.70Hz		-
Step d) 51.15Hz ±0.05Hz	16995W	51.15Hz		-
Step e) 50.70Hz ±0.10Hz	18789 W	50.70Hz		-
Step f) 50.45Hz ±0.05Hz	19816 W	50.45Hz		-
Step g) 50.00Hz ±0.01Hz	20022 W	50.00Hz		
Test sequence at Registered Capacity 40% - 60%	Measured Active Power Output	Frequency	Primary Power Source	Active Power Gradient

Step a) 50.00Hz ±0.01Hz	10027 W	50.00Hz	10371 W	-
Step b) 50.45Hz ±0.05Hz	9805 W	50.45Hz		-
Step c) 50.70Hz ±0.10Hz	8813 W	50.70Hz		-
Step d) 51.15Hz ±0.05Hz	7012 W	51.15Hz		-
Step e) 50.70Hz ±0.10Hz	8815 W	50.70Hz		-
Step f) 50.45Hz ±0.05Hz	9808 W	50.45Hz		-
Step g) 50.00Hz ±0.01Hz	10018 W	50.00Hz		-

10. Protection – Re-connection timer.

Test should prove that the reconnection sequence starts after a minimum delay of 20 s for restoration of voltage and frequency to within the stage 1 settings of Table 10.1. Both the time delay setting and the measured delay should be provided in this form; both should be greater than 20 s to pass. Confirmation should be provided that the Power Generating Module does not reconnect at the voltage and frequency settings below; a statement of “no reconnection” can be made.

Time delay setting	Measured delay	Checks on no reconnection when voltage or frequency is brought to just outside stage 1 limits of Table 10.1.			
25s	30s	At 1.16 pu (266.2 V LV connection, 127.6 V HV connection assuming 110 V ph-ph VT)	At 0.78 pu (180.0 V LV connection, 85.8 V HV connection assuming 110 V ph-ph VT)	At 47.4 Hz	At 52.1 Hz
Confirmation that the Power Generating Module does not reconnect.		No reconnection	No reconnection	No reconnection	No reconnection

11. Fault level contribution: These tests shall be carried out in accordance with EREC G99 Annex A.7.1.5.

For Inverter output		
Time after fault	Volts	Amps
20ms	102	25.2
100ms	89.8	13
250ms	59.3	0.8
500ms	0	0
Time to trip	0.159	In seconds

12. Self-Monitoring solid state switching: No specified test requirements. Refer to Annex A.7.1.7.	
It has been verified that in the event of the solid state switching device failing to disconnect the Power Park Module , the voltage on the output side of the switching device is reduced to a value below 50 volts within 0.5 s.	NA
13. Wiring functional tests: If required by para 15.2.1.	
Confirm that the relevant test schedule is attached (tests to be undertaken at time of commissioning)	NA
14. Logic interface (input port).	
Confirm that an input port is provided and can be used to shut down the module.	Yes
Provide high level description of logic interface, e.g. details in 11.1.3.1 such as AC or DC signal (the additional comments box below can be used)	Yes
15. Cyber security	
Confirm that the Power Generating Module has been designed to comply with cyber security requirements, as detailed in 9.1.8.	Yes
Please see the attached Manufacturer's Cyber security statement as below .	
Additional comments.	
This equipment is equipped with RJ45 terminal and WiFi dongle connection for logic interface that being received the signal from the DNO, the connection should be installed per installation manual, and the signal should be a simple binary output that captured by RJ45 terminal(PIN 1 and 2 for detecting the signal). Once the signal activated, the inverter will reduce its active power to zero within 5s, or shut down the module with 1s.	

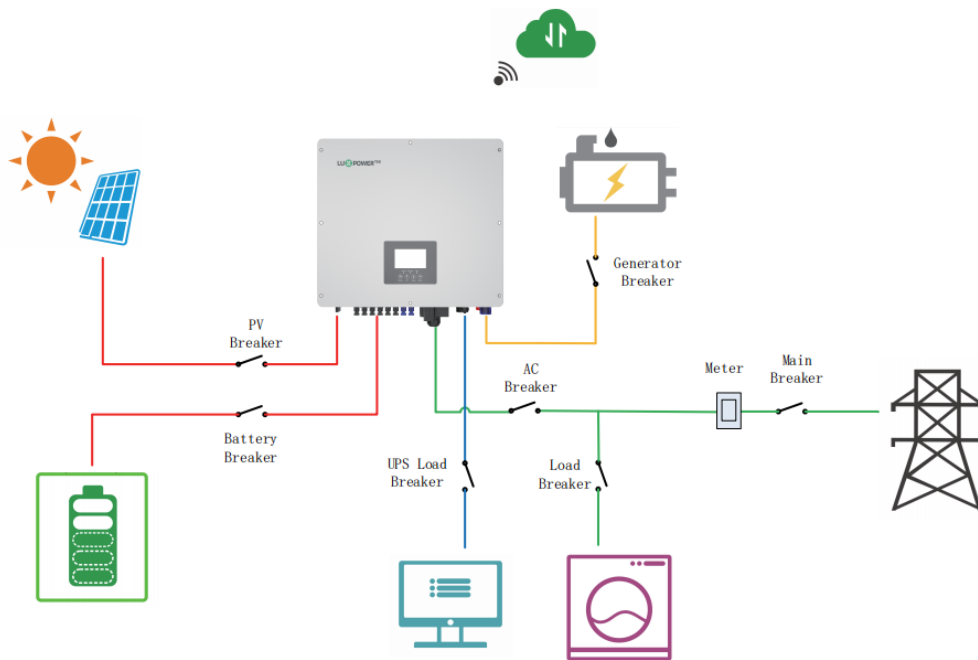
Manufacturer's Statement in accordance with the requirements of G98-Amd. 7 standard Sec.s 9.7 , and G99-Amd. 9 standard Sec.s 9.1.8 regarding "Cyber Security"

James Wang

Signature :
 Position : CEO

Shenzhen Lux Power Technology Co.,Ltd hereby declares the following:

1)The Shenzhen Lux Power Technology Co.,Ltd company's inverters include a system of internal and external logic communications as summarized in the following scheme:



where the main components involved and their main functions are explained in the following table:

Name	Meaning	Function	Location
PMS	Power Management System	monitoring and management of power fluxes through the inverter, execution of local logic functions depending on grid parameters values	Inverter
Monitoring	WIFI/GPRS	Monitoring device to realize remote monitoring function	Monitoring device
Router	Router device	transmission of data to cloud server, reception of commands/settings from external stakeholder	Third-party device
Meter	External Power Meter	meter at the AC input site, and Possible meter at AC port of third party inverter, for power measures	Third-party device

and the subjects/parties involved in communications with the Luxpowertek inverters are listed in the following table, together with the purposes of the respective communications:

Subject	Meaning	Operations
End-user	mobile device(App), PC (web portal)	monitoring of historical data, settings for special functions
Service	PC (via web portal)	remote diagnosis, system behaviour monitoring, remote updates, remote settings

2) All communications between internal components of the inverter, and supplied External Power Meter(s), take place via appropriate serial lines (RS485, CANBUS) .

3) The only communication port between the inverter and the outside is constituted by the monitoring device on the system; the communication between inverter and the outside world can take place via an Ethernet line, WiFi or GPRS router according to the customer's request.

4) All communications between the Web server and the subjects/parties are Cyber-security by SSL technology.

5) The cyber-security assessment of the Luxpowertek was performed according to the ETSI EN 303 645 standard, and it is reported according to the Table B.1 form of the same standard:

EN 303 645 v2.1.1 (2020-06) Table B.1: Implementation of provisions for consumer IoT security			
Clause number and title			
Reference	Status	Support	Detail
5.1 No universal default passwords			
Provision 5.1-1	M C (1)	N/A	There is no default passwords for end users
Provision 5.1-2	M C (1)	N/A	
Provision 5.1-3	M	N/A	
Provision 5.1-4	M C (8)	N/A	
Provision 5.1-5	M C (5)	N/A	
5.2 Implement a means to manage reports of vulnerabilities			
Provision 5.2-1	M	Y	
Provision 5.2-2	R	Y	
Provision 5.2-3	R	Y	
5.3 Keep software updated			
Provision 5.3-1	R	Y	
Provision 5.3-2	MC (5)	Y	
Provision 5.3-3	MC (12)	N/A	
Provision 5.3-4	RC (12)	Y	The manufacturer manages the updates of the systems by means of remote automatic, selectively by type of machine or by activating special functions at the request of the user
Provision 5.3-5	RC (12)	N	Check note at 5.3-4
Provision 5.3-6	RC (9,12)	N	Check note at 5.3-4

Provision 5.3-7	M C (12)	Y	
Provision 5.3-8	M C (12)	N	Check note at 5.3-4
Provision 5.3-9	R C (12)	N	
Provision 5.3-10	M (11,12)	Y	
Provision 5.3-11	RC (12)	N	
Provision 5.3-12	RC (12)	N	
Provision 5.3-13	M	Y	
Provision 5.3-14	R C (3,4)	N/A	
Provision 5.3-15	R C (3,4)	N/A	
Provision 5.3-16	M	Y	
5.4 Securely store sensitive security parameters			
Provision 5.4-1	M	Y	
Provision 5.4-2	M(10)	Y	
Provision 5.4-3	M	N/A	hard-coded identity not used in source
Provision 5.4-4	M	Y	
5.5 Communicate securely			
Provision 5.5-1	M	Y	
Provision 5.5-2	R	Y	
Provision 5.5-3	R	Y	
Provision 5.5-4	R	N	
Provision 5.5-5	M	Y	
Provision 5.5-6	R	Y	
Provision 5.5-7	M	Y	
Provision 5.5-8	M	Y	
5.6 Minimize exposed attack surfaces			
Provision 5.6-1	M	Y	
Provision 5.6-2	M	Y	
Provision 5.6-3	R	Y	
Provision 5.6-4	MC(13)	N/A	
Provision 5.6-5	R	Y	

Provision 5.6-6	R	Y	
Provision 5.6-7	R	Y	
Provision 5.6-8	R	N	
Provision 5.6-9	R	Y	
5.7 Ensure software integrity			
Provision 5.7-1	R	N	
Provision 5.7-2	R	N	
5.8 Ensure that personal data is secure			
Provision 5.8-1	R	N/A	
Provision 5.8-2	M	Y	applicable to server/cloud services and to the customer App for mobile devices
Provision 5.8-3	M	Y	
5.9 Make systems resilient to outages			
Provision 5.9-1	R	Y	
Provision 5.9-2	R	Y	
Provision 5.9-3	R	Y	
5.10 Examine system telemetry data			
Provision 5.10-1	RC (6)	N	
5.11 Make it easy for users to delete user data			
Provision 5.11-1	M	N/A	
Provision 5.11-2	R	N/A	
Provision 5.11-3	R	N/A	
Provision 5.11-4	R	N/A	
5.12 Make installation and maintenance of devices easy			
Provision 5.12-1	R	N/A	no installation /maintenance operations are available to the end user
Provision 5.12-2	R	N/A	no installation /maintenance operations are available to the end user
Provision 5.12-3	R	N/A	check note at 5.3-4
5.13 Validate input data			

Provision 5.13-1	M	Y	
6 Data protection provisions for consumer IoT			
Provision 6.1	M	Y	it only applies to the server/cloud side of the service
Provision 6.2	MC (7)	Y	it only applies to the server/cloud side of the service
Provision 6.3	M	Y	it only applies to the server/cloud side of the service
Provision 6.4	RC (6)	Y	
Provision 6.5	MC(6)	Y	
Conditions:			
1) passwords are used; 2) pre-installed passwords are used; 3) software components are not updateable; 4) the device is constrained; 5) the device is not constrained; 6) telemetry data being collected; 7) personal data is processed on the basis of consumers' consent; 8) the device allowing user authentication; 9) the device supports automatic updates and/or update notifications; 10) a hard-coded unique per device identity is used for security purposes; 11) updates are delivered over a network interface; 12) an update mechanism is implemented; 13) a debug interface is physically accessible.			
Status' Column: M: Mandatory provision R: Recommended provision M C: Mandatory and conditional provision R C: Recommended and conditional provision			
Support' Column: Y: Implemented N: Not implemented N/A: Not applicable			